FOR ENTIRE TERRITORY SERVED P.S.C. KY NO. 2 ORIGINAL SHEET NO. 9 CANCELLING P.S.C. KY NO. 1 ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for single phase or three-phase commercial and industrial; and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand No charge Over 10 KW of Billing Demand \$ 7.00

Energy Charge

All KWH \$0.07148

Customer Charge \$25.00

CANCELLED SEP 0 1 2008 KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5,056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 9/1/2008

> > PURSUANT TO 807 KAR 5:011

Executive Director

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 10 N2008

ISSUED BY:

Issued by authority of an Order of the Public Service Co

Dated August 28, 2008

TITLE Bv

in Case No.: 2008-00011

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 10
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

CANCELLED

SEP 0 1 2008

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 19/1/2008

PURSUAN F TO 807 KAR 5:011

DATE OF ISSUE; April 11, 2008

DATE EFFECTIVE: September 10 N2008

ISSUED BY: X/ I Meld/make

Byleph

TLE

Issued by authority of an Order of the Public Service Co

Executive Dieston

in Case No.: 2008-00011

Dated August 28, 2008

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 43

CLASSIFICATION OF SERVICE Cable Television Attachment Rate

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.77
Three-party pole attachment	\$4.21
Two-party anchor attachment	\$7.58
Three-party anchor attachment	\$5.00
Two-party grounding attachment	\$0.31
Three-party grounding attachment	\$0.19
Pedestal attachment = Same as respective pole charges.	

C 911)2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
0 1	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TI Bunt Kirthey CEO
	EFFECTIVE
Issued by authority of an Order of the Pub	lic Service Commission of 1/2002
in Case No.:	Dated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 44

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

BILLING

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except when the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this treatment shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

911/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
DATE OF ISSUE. January 1, 2002	TARIFF BRANCH
ISSUED BY: Klacker (Name of Officer)	TII Bunt Kirtley CEO
V ,	EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Republic Service Commissi	

P.S.C. KY NO. 1
ORIGINAL SHEET NO. 45

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed.construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, and relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN LATE EFFECTIVE: January 1, 2002
ISSUED BY: Name of Officer)	TT. Bunt Kalley CEO
(value of Officer)	EFFECTIVE
Issued by authority of an Order of the Pul in Case No.:	blic Service Commission 1/1/2002 Dated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 46

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

ESTABLISHING POLE USE - Continued

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and right-of-way.

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS

A. Whenever rights-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party bear the cost of transferring its own attachments.

C 9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF IGGITE. I	JEFF R. DERCUEN
DATE OF ISSUE: January 1, 2002	TARIF BRANCH 1, 2002
ISSUED BY: There (Name of Officer)	TII Brut Kirtley CEO
(Table of Chicas)	EFFECTIVE
Issued by authority of an Order of the Public Service	e Commission of Kennicky Section 9 (1)
in Case No.: Dat	erd:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 47

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS - Continued

- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought to conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption in service of CATV operator or for interference with the operation of f the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE: January 1, 2002
ISSUED BY: Takkere	TIT Bunt Kirtley CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public in Case No.:	Service Commission of Kenderky Ection 9 (1) Dated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 48

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

MAINTENANCE OF POLES, ATTACHMENTS, AND OPERATIONS - Continued

D. - Continued

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, made an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

- A. Periodic Inspections Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Made-Ready Inspection Any "make-ready" inspection of "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

91112008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN EXECUTIVE DIRECTOR
(N)	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TITBut Kirlly CEO
Issued by authority of an Order of the Public Servi	4/4/2002
	ated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 49

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide from a company authorized to do business in the Commonwealth of Kentucky:

Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any once accident or property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

a vros

•	
No. 1	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE. January 1, 2002	TARIFF BRANCH 1, 2002
ISSUED BY: Sa Cheeve	TT Bunt Kirtley/CEO
(Name of Officer)	EFFECTIVE
	11120112
Issued by authority of an Order of the Public S	ervice Commission of Kentucky CTION 9 (1)
in Case No.:	Dated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 50

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

INSURANCE OR BOND - Continued

"The insurance or bond provided herein shall also be for the benefit of Blue Grass Energy Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Blue Grass Energy Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for any reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which the CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof.

911/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN EXECUTIVE DIRECTOR 2002
DATE OF ISSUE. January 1, 2002	TARIFF BRANCH 1, 2002
ISSUED BY: (Name of Officer)	TIBut Kirtley'CEO
	EFFECTIVE
Issued by authority of an Order of the Public	
in Case No.:	Dated:

P.S.C. KY NO. 1
ORIGINAL SHEET NO. 51

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

ABANDONMENT - Continued

The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
ISSUED BY: Name of Officer)	EFFECTIVE EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Kennievy in Case No.: Dated:	

P.S.C. KY NO. 1
ORIGINAL SHEET NO. 52

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage from the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of onethousand dollars (\$1,000), for each one-hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of nay sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

9/1100

	KENTUCKY PUBLIC SERVICE COMMISSION
2 A TEL OF 1001 II. 1 2002	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE January 1, 2002
ISSUED BY: (Name of Officer)	TIT Bunt Kirthy CEO
(Name of Offices)	EFFECTIVE
Issued by authority of an Order of the Publi	ic Service Commission of the C
in Case No.:	_ Dat d:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 53

CLASSIFICATION OF SERVICE Cable Television Attachment Rate - Continued

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

9111208

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
0 01	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TI Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public Se	ervice Commission of Kenniky
in Case No.:	Dated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 54

CLASSIFICATION OF SERVICE Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedule LP-1 Large Power, LP-2 Large Power, C-1 Large Industrial Rate, C-2 Large Industrial Rate, C-3 Large Industrial Rate, and B-1 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

Notice Minutes

10

60

A monthly demand credit per kW is to be based on the following matrix:

200

\$2.70

\$2.25

in Case No.:

Annual Hours of Interruption

300 400

\$3.15 \$3.60

\$2.70 \$3.15

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
DATE OF ISSUE. January 1, 2002	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TI Bunt Kirtley'CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public	Service Commission of Kannicky

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 55

CLASSIFICATION OF SERVICE Interruptible Service - Continued

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months

Hours Applicable for Demand Billing - E.S.T.

October through April

7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

9111008

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

in Case No.:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.

The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.

 Service will be furnished under the Cooperative=s AGeneral Rules and Regulations≅ or ATerms and Conditions≅ except as set out herein and/or provisions agreed to by written contract.

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

DATE OF ISSUE: January 1, 2002

ISSUED BY:

Issued by authority of an Order of the Public Service Commission of Management (Name of Officer)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TT But Kindley CEO

EFFECTIVE

1/1/2002

Issued by authority of an Order of the Public Service Commission of Kentucky ection 9 (1)

Dated:

P.S.C. KY NO. 1 ORIGINAL SHEET NO. 56

CLASSIFICATION OF SERVICE Interruptible Service - Continued

- 5. The minimum original contract period shall be one year and thereafter until terminated be giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
- 7. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 8. A Customer=s plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer=s load necessitates the delivery of energy to the Customer=s plant over more than one circuit, the company may elect to connect its circuits to different points on the customer=s system.
- 9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

a11/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE: January 1, 2002
ISSUED BY: La Shewe	TIBunt Kirtley'CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public	1/1/2002 Service Commission of Kentucky Ection 9 (1)
in Case No.:	Dated:

2 Entire Territory Served P.S.C. KY NO. 1 ORIGINAL SHEET NO. 57

CLASSIFICATION OF SERVICE Interruptible Service - Continued

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24-hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

9111208

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002 DA	ATE EFFECTER DEROVEN 2002
ISSUED BY: (Name of Officer)	TITE Bunt Kirtley
Issued by authority of an Order of the Public Servic in Case No.: Dat	EFFECTIVE Commission of Kentucky ed:pursuant to 807 kar 5:011 Section 9 (1)

For Area Served P.S.C. No. 2 Original Sheet No. 1 Canceling P.S.C. No. 1 Original Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

(T)

- 1. Capacity
 - (I) a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

(I)

- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Sun	mer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	PURPIC SEF	VICE MAMISSION
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.049330F	KEISIOTONS ROY (I)
				F	FFECTIVE

DATE OF ISSUE May 7, 2008

TVE June 1, 20086/1/2008 DATE EFFEC

<u>ปี้ANา</u> TO 807 KAR 5:011

SECTION 9 (1) ISSUED BY TITLE: Vice President &

Issued by authority of an Order of the Public Service Commission Case No. 2008-00128 Dated April 28, 2008

For Area Served
P.S.C. No. 1
Original Sheet No. 1_
Canceling P.S.C. No. 1
Original Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Blue Grass Energy Cooperative corporation and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

6/1/2008

- 1. Capacity
 - a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Sum	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667

b. Non-Time Differentiated Rates:

PUBLIC SERVICE COMMISSION

Year	2005	2006	2007	2008 EFFECTI 2009
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03360 4/1/20\$5.03014
				PURSUANT TO 807 KAR 5:01

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 1, 2003 9 (1)

UED BY Jewe TITLE President/CEQ

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. ~ 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008 ENTUCKY

6/1/2008

ISSUED BY

TITLE: Vice President & CROURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of

Case No. 2008-00128 Dated April 28, 2008

For Area Served
P.S.C. No. 1_
Original Sheet No. 2_
Canceling P.S.C. No. 1_
Original Sheet No. 2_

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

C1112008

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation's system.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRHANT 2003 07 KAR 5:011

SECTION 9 (1)

ISSUED BY

TITLE President/CEC

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.

(N)

- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1 2008 O/17/200

June 1, 2008 6/1/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED BY

TITLE: Vice President & Com

Issued by authority of an Order of the Public Service Commissions

Case No. 2008-00128 Dated April 28, 2008

For Area Served
P.S.C. No. 1
Original Sheet No. 3_
Canceling P.S.C. No. 1_
Original Sheet No. 3

- Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of twenty years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

C11/5008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL \$5000 9 (1)

ISSUED BY The Mense

TITLE President/CHC

For Area Served P.S.C. No. 2 Original Sheet No. 3 Canceling P.S.C. No. 1 Original Sheet No. 3

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

9/1/2008

	Wi	nter	Sun	mer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	7 0
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	7 0
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	7 0
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	7 0
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	7 0

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	BD BAGO SE	RV\$0.64566MN	IISSION
				OF	KENTUCKY EFFECTIVE	. ,,
DATE OF ISS	UE May 7, 2008	1	DATE EFFECT	VE June 1, 2008	 6/ 1/2008 NT TO 807 KAR	5:011
ISSUED BY	I Domald Mr	</td <td>B: Vice President</td> <td>0</td> <td>ECTION 9 (1)</td> <td></td>	B: Vice President	0	ECTION 9 (1)	
Issued by authorate No. 2008	ority of an Order of -00128 Dated	of the Public Ser April 28, 2008	vice Commission	By Upna	new Jun ecutive Director	bu

For Area Served
P.S.C. No. 1_
Original Sheet No. 4
Canceling P.S.C. No.
Original Sheet No.

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- 1. Capacity
 - a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Winter		Summer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667

b. Non-Time Differentiated Rates:

PUBLIC SERVICE COMMISSION OF KENTUCKY

Year	2005	2006	2007	2008 EFFECTIVE2009
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.033604/1/200\$0.03014
	the same and the s			PURSUANT TO 807 KAR 5:0

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL I

TITLE President/CEC

For Area Served P.S.C. No. 2 Original Sheet No. 4 Canceling P.S.C. No. 1 Original Sheet No. 4

The on-peak and off-peak energy rates are applicable during the hours listed below for each

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

5. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 200% FFECTIVE

OF KENTUCKY

6/1/2008

ISSUED BY

TITLE: Vice President & CFOURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of

Case No. 2008-00128 Dated April 28, 2008

91112008

For Area Served
P.S.C. No. 1_
Original Sheet No. 5_
Canceling P.S.C. No. __
Original Sheet No.

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

6/1/2008

TERMS AND CONDITIONS

- 6. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Blue Grass Energy Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the
 Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally
 accepted utility practices.
- 10. Qualifying Facility shall reimburse EKPC and Blue Grass Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005

DATE OF ISSUE-REBRUARY 23, 2005

DATE EFFECTIVE PAIRSUANT 200 807 KAR 5:011

SECTION 9 (1)

SSUED BY TITLE President/CEO

Blue Grass Energy Cooperative Corporation

For Area Served P.S.C. No. 2 Original Sheet No. 4a Canceling P.S.C. No. 1 Original Sheet No. 4

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.

(N)

(N)

- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- (N) 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EEEECTIVE

DATE OF ISSUE May 7, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

PURSUANT TO 807 KAR 5:011

ISSUED BY

TITLE: Vice President & CFO

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Case No. 2008-00128 Dated April 28, 2008

For Area Served
P.S.C. No. 1
Original Sheet No. 6
Canceling P.S.C. No.
Original Sheet No.

- 7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 9. Initial contract term shall be for a minimum of twenty years.
- 10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

DATE OF ISSUE FEBRUARY 23, 2005

DATE EFFECTIVE APRIL 14/20095 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

TITLE President/CEO

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE GS-2 Off-Peak Marketing Rate (EST) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential, Farm and Non-Farm. This rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate Schedule A.

C 9111008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN DATE EFFERMENTAIREGIPR2002
ISSUED BY: (Name of Officer)	TIT Runt Kirllen CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Servin Case No.: D	rice Commission of READERY PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nicho...ville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

911/2008

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN ATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
ISSUED BY: Name of Officer)	TI Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public Servin Case No.: Do	ice Commission of X21112003 ated:

FOR Nichousville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm) - Continued

BUDGET BILLING

The Cooperative has a levelized budget billing plan that is available to all residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt-hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from the levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debts shall be refunded and credited to the account.

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN ATE EFFECTIVE VERIFIE FOR 2002
ISSUED BY: Name of Officer)	TITI Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public Servi	ide Commission of A 2002y ated: PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nichc....ville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate) - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$10.48.

9/1/2008

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN ATE EFFEX PURING AREA TO P. 2002
ISSUED BY: Star Viler	TARIFF BRANCH TIT
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Servi in Case No.: Da	ce Commission of READER Led: PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge	The same of the sa
First 10 kW of billing demand	No charge
Over 10 kW of billing demand	\$ 6.40
THE RESERVE OF THE PROPERTY OF	р 0.40
Energy Charge (Under 50 kW)	
First 3,000 kWh	.07272 (#4.5v.6)
All Over 3,000 kWh	.07272 (FIA N)
The second services and the second se	

ERVICE COMMISSION

DATE OF ISSUE: August 6, 2007

ISSUED BY:

Customer Charge

\$ 7.13

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: August KENOTUCKY **EFFECTIVE**

8/1/2007

NT TO 807 KAR 5:011

TITLE:

Issued by authority of an Order of the Public Service

in Case No.: 2006-0512

Dated: July 25, 2000 ecutive Director

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

91112008

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand by 1% by which the average power factor is less than 90% lagging.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
DATE OF ISSUE. Standary 1, 2002	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TT. Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public Servi in Case No.: Da	ce Commission of Karboxy PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nichousville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charges shall be one of the following charges as determined for the consumer in question.

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per kva per month of contract capacity.
- (c) A charge of \$25.00

9/1/2008

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN ATE EFFEXTEVELY SAIRECTOR 2002
ISSUED BY: Name of Officer)	TARIFF BRANCH TI. Bunt Kirtley CEO
(came of other)	EFFECTIVE
Issued by authority of an Order of the Public Servi in Case No.: Da	ce Commission 111121002 y red: Pursuant to 807 KAR 5:011 SECTION 9 (1)

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power - Continued

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials required to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

C 9/1/2008

·	KE:NTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
7,200	TARIFF BRANCH
ISSUED BY: (Name of Officer)	- TII Brut Kalley CEO_
	EFFECTIVE
Issued by authority of an Order of the Public Servi in Case No.: Da	ce Commission 1/1/2002 y PURSUANT TO WAT VARY SECTION 9 (1) Led:

FOR Nicho...sville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

I.P-1	Large	Power
	Large	

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.

C 9/1/2008

	KENTUCKY PUBLIC SERVICE SCHMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
	TARIFF BRANCH
ISSUED BY: (Name of Officer)	But Killey CEO
	EFFECTIVE
Issued by authority of an Order of the Public Se in Case No.:	PURSUANT TO BE VARIENCE SECTION 9 (1)
in Case No	Date:

FOR Nich. sville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 85%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

C 911/1008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: Japuary 1, 2002	JEFF R. DEROUEN DATE EFFFEXER/FINE ARECTOR 2002
0,00	TARIFF BRANCH
ISSUED BY: Makeur	TIT Runt Kuthen CEO
(Name of Officer)	Mary / House
	EFFECTIVE
Issued by authority of an Order of the Public Servin Case No.:	rice Commission of ALAQQQ y PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nicho....ville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the
metering point unless otherwise specified in the contract for service. All wiring, pole lines,
other electric equipment on the load side of the delivery point shall be owned and
maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. all wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
(2)	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TI Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public Servi in Case No.: Da	ce Commission 1/1/2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

1	P-2	la	ap.	Po	wer
-		Lai	чС		AACI

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 kW for lighting and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.

C 9/1/1008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002 DA	JEFF R. DEROUEN TE EFFE信答がでいる。 TE EFFE信答を対している。
ISSUED BY: (Name of Officer)	TIT Bunt Kirlly CEO
(Name of Others)	EFFECTIVE
Issued by authority of an Order of the Public Service in Case No.: Date	Commission of KLA992 pursuant to 807 Kar 5:011 SECTION 9 (1)

FOR Nicho...sville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 21

CI	A	25	THI	C	4	TI	1	N	OF	C	FR	VI	CE
-L		30		-	1	11	v		OI.				

LP-2 Large Power - Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

91112001

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN ATE EFFEE FOUE PROPERTY OF THE PROPERTY OF TH
ISSUED BY: There	TITI Runt Kulley CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Servi in Case No.: Da	ice Commission of Kennery PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nichausville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 22

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

MINIMUM CHARGE - Continued

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

C 9/1/2008

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the
metering point unless otherwise specified in the contract for service. All wiring, pole lines,
other electric equipment on the load side of the delivery point shall be owned and maintained
by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. all wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN DATE EFFEX 中央中央 1002
ISSUED BY: Jackson (Name of Officer)	TITT Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public in Case No.:	Service Commission of ALBORY Dated: PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Large Industrial Rate - Schedule C-1 - Continued

BILLING DEMAND - Continued

Months

Hours Applicable for

Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

May through September

10 a.m. to 10 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

9/1/

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The Consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN DATE EFFECTIVE: January 1, 2002
ISSUED BY:	TITO L. H. CEO
(Name of Officer)	EFFECTIVE EFFECTIVE
Issued by authority of an Order of the Public Ser	
Issued by authority of an Order of the Public Ser in Case No.: I	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Dated:

FOR Nichowville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 27

CLASSIFICATION OF SERVICE Large Industrial Rate - Schedule C-1 - Continued

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

- Delivery Point If service is furnished at secondary voltage, the delivery point shall be the
 metering point unless otherwise specified in the contract for service.
 All wiring, pole lines, other electric equipment on the load side of the delivery point shall be
 owned and maintained by the Consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

C 91112008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
DATE OF ISSUE. Saluary 1, 2002	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TT. Bunt Kirthey'CEO
	EFFECTIVE
Issued by authority of an Order of the Public S in Case No.:	Service Commission of K2002 PURSUANT TO 807 RAR 5:011 SECTION 9 (1) Dated:

FOR Nichomsville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 28

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

911/200

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN DATE EFFECTIVE: January 1, 2002
ISSUED BY: Name of Officer)	TIT Bunt Kirthy CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Se in Case No.:	ervice Commission of 1/1/2002 Dated:

FOR Nicholasville & Madison Districts P.S.C. KY NO. <u>1</u> ORIGINAL SHEET NO. 30

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge \$1,097.42

Demand Charge per kW of billing demand 5.53

Energy Charge per kWh \$0.03784

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

> KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: August 6, 2007

ISSUED BY

DATE EFFECTIVE: August k = 2007 ICKY

PUBLIC SERVICE COMMISSION

EFFECTIVE

8/1/2007

TITLE: President CEO CTION 6 (4)

SECTION 9 (1)

Issued by authority of an Order of the Public Service &

in Case No.: 2006-0512

Dated: July 25, 2067 ecutive Director

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 30

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

BILLING DEMAND - Continued

Months

Hours Applicable for

Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10 p.m.

Minimum Monthly Charge

9/1/2008

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

	will be the time to the time t
	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002 D.	JEFF R. DEROUEN
DATE OF ISSUE. January 1, 2002	TARIFF BRANCH
ISSUED BY: Where	TIT Bunt Kirtley CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Service	e Commission of 80 km 50 ysection 9 (1)
in Case No.: Dat	ed:

FOR Nichorasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 31

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

- Delivery Point If service is furnished at secondary voltage, the delivery point shall be the
 metering point unless otherwise specified in the contract for service.
 All wiring, pole lines, other electric equipment on the load side of the delivery point shall be
 owned and maintained by the Consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE. January 1 2002	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE PRINCIPITY 1, 2002
ISSUED BY: Manual Officer)	TT Bunt Kirthey/CEO
(EFFECTIVE
Issued by authority of an Order of the Public S	ervice Commission of Kentucky CTION 9 (1)
in Case No.:	Dated:

FOR Nichousville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 32

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

C 4/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN ATE EFFECTIVE: January 1, 2002 TARIFF BRANCH
ISSUED BY: Name of Officer)	TI Bunt Kirtley/CEO
Ç,	EFFECTIVE
Issued by authority of an Order of the Public Servin Case No.: Da	ice Commission of 1/2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 34

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge Demand Charge per kW of billing demand Energy Charge per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein.

> CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

\$1,097.42

5.53

\$0.03682

DATE OF ISSUE: August 6, 2007

ISSUED BY:

TITLE:

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: Augistic 2007 CKY **EFFECTIVE**

8/1/2007

NT TO 807 KAR 5:011

Issued by authority of an Order of the Public Services

in Case No.: 2006-0512

Dated: July 25, 200 pecutive Director

FOR Nichcasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 34

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

BILLING DEMAND - Continued

Months

Hours Applicable for

Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10 p.m.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

C 9/1/2008

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R., DERCIUEN ATE EFFECTEVE DIRECTOR 2002
ISSUED BY: Chame of Officer)	TIT Bunk Kinky CEO
(Maile of Ottoor)	EFFECTIVE"
Issued by authority of an Order of the Public Servi	ce Commission 1/1/2002 PURSUANT 1-0 807 KAR 5-011 SECTION 9 (1)

FOR Nichousville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 35

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: January 1, 2002

ISSUED BY:

Issued by authority of an Order of the Public Service Commission of KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

TATE EFFECTIVE: January 1, 2002

TARIFF BRANCH

TT. But Killey CEO

EFFECTIVE

LISSUED BY:

ISSUED BY:

I

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 36

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3 - Continued

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF IGGITE. Investigation 1, 2002	JEFF R. DEROUEN
DATE OF ISSUE: January 1, 2002	TARIFF BRANCH
ISSUED BY: (Name of Officer)	TT Bunt Kirtley CEO
(rame of officer)	EFFECTIVE
Issued by authority of an Order of the Public S	Service Commission of Kentucky Dated:
III Case Ivo	Dated.

FOR Nicho ville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 38

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

01115008 C

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
TARIFF BRANCH
TI Bunt Kirtley CEO
EFFECTIVE *
vice Commission 1/1/2002 y PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Dated:

FOR Nichowsville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 39

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

SPECIAL PROVISIONS

- 1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

9/1/1008

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE: January 1, 2002	JIEFF R. DEROUEN	
ISSUED BY: Whene	TIT. A L. H. CEO	
(Name of Officer)	EFFEOTIVE	
Issued by authority of an Order of the Public Service Commission of Karthary in Case No.: Dated: Dated:		
III Case No.:	Datot	

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 41

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below, except during Force Majeur conditions:

- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

	KENTUCKY PUBILIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN
0	TARIFF BRANCH
ISSUED BY: (Name of Officer)	Bunt Kirtley CEO
	EFFEC1IVE **
Issued by authority of an Order of the Public Servi in Case No.: Da	ce Commission 1/1/2/1003y PURSUANT TO 807 KARSON: SECTION 9 (1)

FOR Nicholasville & Madison Districts
P.S.C. KY NO. 1
ORIGINAL SHEET NO. 42

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 - Continued

SPECIAL PROVISIONS

- 1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to the consumer's transformer structure unless otherwise specified in the contract for electric service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	JEFF R. DEROUEN DATE EFFECTIVE: January 1, 2002
ISSUED BY: Suchene	TITA Linker CEO
(Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Servine Case No.: D	rice Commission 1/1/2002 y PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Pared:

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

The state of the s

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

	175 Watt Mercury Vapor	\$	5.64	ŀ
	400 Watt Mercury Vapor	\$	8.92	2
4	100 Watt High Pressure Sodium	\$	5.51	
	250 Watt High Pressure Sodium	\$	8.37	7
	400 Watt Metal Halide Directional Flood	\$1	2.74	-
	400 Watt High Pressure Sodium Directional Flood	\$1	3.80)
: 1%	100 Watt High Pressure Sodium - Shoebox Fixture	\$1	6.81	l.
	100 Watt High Pressure Sodium - Acorn Fixture			
i	(Fiberglas Pole)	\$1	6.28	<u>.</u>
	100 Watt High Pressure Sodium - Colonial Fixture	\$1	3.75	5
	400 Watt High Pressure Sodium Cobra Head			
	(Aluminum Pole)	\$2	0.40)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August KFROOTICKY

TITLE:

PUBLIC SERVICE COMMISSION

EFFECTIVE

8/1/2007

NT TO 807 KAR 5:011 President/

CTION 9 (1)

ISSUED BY: 1

Issued by authority of an Order of the Public Service By

in Case No.: 2006-0512

Dated: July 25, 2000 cutive Director

SECURITY LIGHTS

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING (T)

Should the Member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the Member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES (T)

If the Cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED
SEP 0 1 2008

KENTUCKY PUBLIC COMMISSION

DATE OF ISSUE: August 17, 2005

Man Brewan TITLE:

Issued by authority of an Order of the Public Service Go

in Case No.: 2004-00469

resident/CEONT TO 807 KAR 5:011

DATE EFFECTIVE FORDINGERY, 2005

PUBLIC SERVICE COMMISSION

EFFECTIVE 10/1/2005

Dated: April 24, 2005 cutive Director

STREET LIGHTING

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING (T)

Should the Member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the Member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES **(T)**

If the Cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light. CANCELLED

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: August 17, 2005

TITLE: Presider

Issued by authority of an Order of the Public Service Co

in Case No.: 2004-00469

Dated April 24,

PUBLIC SERVICE COMMISSION DATE EFFECTIVE FORTobeky 2005

EFFECTIVE

SEP 0 1 2008

10/1/2005

NT TO 807 KAR 5:011

FARM AND HOME SERVICE SCHEDULE A (RATE 1)

AVAILABILITY

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

TYPE OF SERVICE

Single-phase at available voltage.

RATES

Consumer Charge (No usage) All kWh Used \$9.10 per month 0.07451 per kWh



FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 8/1/2007

ISSUED BY:

Issued by authority of an Order of the Public Service By

y in

Case No.: 2006-0512

PUBLIC SERVICE COMMISSION

OF KENTIUCKY

EFFECTIVE
August 8/1/2007

SECTION 9 (1)

ITTLE: President/CEO

y in

Case No.: 2006-0512

Date i: July 25, 2000 cutive Director

CANCELLED

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE (RATE 1 ETS)

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES

All kWh Used

.04471 per kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months

Off-Peak Hours (Eastern Standard Time)

October thru April

12 noon to 5:00 pm 10:00 pm to 7:00 am

May thru September

10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service (By

Case No.: 2006-0512

Date 1: July 25, 2000 ecutive Director

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 100

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)

AVAILABILITY

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase and three phase are available at available voltage.

RATES

Consumer Charge (No Usage)

All kWh Used

\$24.50 per month \$0.07617 per kWh

SEP 0 1 2008 KENTUCKY PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUB_IC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
DATE OF ISSUE: August 6, 2007
DATE EFFECTIVE: August 7,007 KAR 5:011
SECTION 9 (1)
TITLE: President/CEO

Issued by authority of an Order of the Public Service by y in
Case No.: 2006-0512
Date: July 25, 2000 ecutive Director

COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2) (continued)

CONDITIONS OF SERVICE

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

The minimum monthly charge for three-phase service shall be \$0.75 per KVA of installed transformer capacity or the minimum monthly charge as stated in the contract for service.

In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

- 1. The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
- 2. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002 ISSUED BY:	DATE EFFECTIVE: Frankity 1, 2002 Bunt Kuthy ent/CEO
	EFFECTIVE
Issued by authority of an Order of the Public Service Case No.: Dated:	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)

AVAILABILITY

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

RATES

Consumer Charge (No Usage) All kWh Used

All KW Demand Used

\$29.44 per month \$0.05091 per kWh 8.03 per KW



DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	~ ~	Hours Applicable for Demand Billing-EST	
July thru September	10:00 am to 10:00 pm		
October thru April	7:00 am to 12 noon; 5:00 pm	to 18:08 PM SERVICE COMMISSION	
		OF KENTUCKY	
		EFFECTIVE	
DATE OF ISSUE: Augu	st 6, 2007 DATE EF	FECTIVE: August \$/1/2007 PURSDANT TO 807 KAR 5:011	
ISSUED BY:	Row	SECTION 9 (1) TITLE: <u>President/CEO</u>	
Issued by authority of an Order of the Public Service		ce (Sp) / in	
		tel: July 25, 200% cutive Director	

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8) (continued)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.

A charge of \$0.75 per KVA of installed transformer capacity.

91112008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TYPE OF SERVICE

Single-phase and three-phase where available at available voltages.

Case No.:

CONDITIONS OF SERVICE

Motors having a rated capacity in excess of ten horsepower must be three-phase.

2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registration of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registration of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

 All wiring, pole lines and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

DATE OF ISSUE: January 1, 2002

ISSUED BY:

Issued by authority of an Order of the Public Service Commission of Kernota in

Dated:

FOR Harrison District P.S.C. KY NO. 1 ORIGINAL SHEET NO. 104

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8) (continued)

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

C 911/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002 ISSUED BY:	DATE EFFECTIVE: BRANGHY 1, 2002 Bunt Kirlley ent/CEO
	EFFECTIVE
Issued by authority of an Order of the Public S Case No.: Da	Service Commission of Klefa062 in PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Harrison District P.S.C. KY NO. 1 **ORIGINAL SHEET NO. 105**

CANCELLED

SEP 0 1 2008

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

CONDITIONS

An 'Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60-cycle, alternating current and Latky PUBLIC available nominal voltage.

RATES

Consumer Charge (No Usage)

\$41.23 per month

All kWh Used

\$0.04832 per kWh

All KW Demand Used

8.03 per KW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE: August 6, 2007

DATE EFFECT

8/1/2007 1-2007 KAR 5:011

SECTION 9 (1) TITLE: <u>President/CEO</u>

Issued by authority of an Order of the Public Service

Case No.: 2006-0512

Dated: July 25, 2000 ecutive Director

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8) (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- 1. The minimum monthly charge specified in the contract for service.
- A charge of \$0.75 per KVA of installed transformer capacity.

OPTIONAL TIME-OF-DAY SERVICE

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month July thru September Hours Applicable for Demand Billing-EST

10:00 am to 10:00 pm

October thru April 7:00 am to 12 noon; 5:00 pm to 10:00 pm

91112008

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

Delivery point If service is furnished at secondary voltage, the delivery point shall be the
metering point unless otherwise specified in the contract for service. All wiring, poles,
lines and other electrical equipment on the load side of the delivery point shall be owned
and maintained by the consumer.

	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE: January 1, 2002 ISSUED BY:	DATE EFFECTIVE: FRANKLY 1, 2002 Bunt Kirlly:nt/CEO	
Issued by authority of an Order of the Public Service Case No.: Dated:	EFFECTIVE	

LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8) (continued)

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. <u>Lighting</u> Both power and lighting shall be billed at the foregoing rate.

3. <u>Primary Service</u> If service is furnished at 7,200/12,470 volts of above, a discount of 5% shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION				
	JEFF R. DEROUEN EXECUTIVE DIRECTOR				
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE: FRANKLY 1, 2002				
ISSUED BY: Jakober	Bunt Kirtley:nt/CEO				
•	EFFECTIVE				
Issued by authority of an Order of the Public Service Commission of Ketters in					
Case No.: Dated:	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)				

LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

RATES

Consumer Charge (No Usage) All kWh Used

All KW Demand Used

\$41.23 per month \$0.04745 per kWh

5.53 per KW

CANCELLED

SEP 0 1 2008

KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

a. The contract demand

b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October thru April

7:00 am to 12 noon 5:00 pm to 10:00 pm

May thru September

10:00 am to 10:00 pm

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 8/3/6897
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service
Case No.: 2006-0512

Dated: July 25, 2067 Secutive Director

LARGE POWER SERVICE 1,000 TO 4,999 KW (LPR 2, RATE 8) (continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

91112008

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002	DATE EFFECTIVE: Fannally 1, 2002
ISSUED BY: Na house	Bunt Kirtley ent/CEO
	EFFECTIVE
Issued by authority of an Order of the Public Servic Case No.: Dated:	Commission of Kentods in PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

LARGE POWER SERVICE 1,000 TO 4,999 KW (LPR 2, RATE 8) (continued)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

911/2008

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002	DATE EFFECTIME: January 1, 2002
ISSUED BY: The Shewe	But Kirtley:nt/CEO
Issued by authority of an Order of the Public Service Case No.: Dated:	EFFECTIVE Commission of Kentucky in PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

KENTUCKY PUBLIC

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

Consumer Charge (No Usage)

\$2,436.09 per month

Energy Charge

\$0.04481 for the first 425 kWh per KW of Billing demands ION

\$0.03709 for all remaining kWh

Demand Charge

5.53 per KW

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand

d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October thru April

7:00 am to 12 noon

5:00 pm to 10:00 pm

May thru September

10:00 am to 10:00 pm

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: August 6, 2007

DATE EFFECTIVE: August 1/2007

SECTION 9 (1)

ISSUED BY:

Issued by authority of an Order of the Public Service

Case No.: 2006-0512

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE: August 1/2007

SECTION 9 (1)

TITLE: President/CEO

y in

Case No.: 2006-0512

Date it: July 25, 2009 cutive Director

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8) (continued)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. A 5% discount shall be applied.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002 ISSUED BY:	DATE EFFECTAVE Remary 1, 2002 Bunt Kirthyent/CEO
Issued by authority of an Order of the Public Se	ervice Commission of Keptucky in

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8) (continued)

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

91112008

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: January 1, 2002	DATE EFFECTAVE Brandary 1, 2002
ISSUED BY: Car Xuena	Bunt Kirlleylent/CEO
Issued by authority of an Order of the Public Servi Case No.: Dated:	EFFECTIVE " ide Commission of Konnoky in

OUTDOOR LIGHTING SERVICE

(T)

AVAILABILITY

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

RATES		
Lamp Size	Monthly Charge	
175 Watt	\$ 8.81 per month	
400 Watt	\$14.02 per month	
200 Watt High Pressure Sodium	\$11.37 per month	
Cobra Head (Aluminum Pole)		
100 Watt High Pressure Sodium	\$ 8.47 per month	
Cobra Head (Aluminum Pole)		
100 Watt High Pressure Sodium		
Shoebox Fixture	\$16.14	
100 Watt High Pressure Sodium		
Acorn Fixture (Fiberglas Pole)	\$15.62	
100 Watt High Pressure Sodium		CANOCILED
Colonial Fixture	\$13.16	CANCELLED
400 Watt High Pressure Sodium		SEP 0 1 2008

SEP 0 1 2008

KENTUCKY PUBLIC SERVICE COMMISSION

400 Watt High Pressure Sodium Directional Flood \$12.44 100 Watt High Pressure Sodium Open Bottom \$9.53 (N) 250 Watt High Pressure Sodium Open Bottom \$14.28 (N)

Lights Requiring Separate Transformer

Cobra Head (Aluminum Pole)

400 Watt Metal Halide Directional Flood

\$1.00 per month in addition to monthly charge

\$18.87

\$11.41

DATE OF ISSUE: June 13, 2007

DATE EFFECTIVE: August 12007

DATE EFFECTIVE: August 12007

SECTION 9 (1)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Case No.:

Dated: Executive Director

CONDITIONS OF SERVICE

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.



DATE OF ISSUE: June 13, 2007

Issued by authority of an Order of the Public Service

Case No.:

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE: August 17, 2007

PURSUANT 10 807 KAR 5:011

SECTION 9 (1)

TITLE: President/CEO

v in

Dated:Executive Director

Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE RESIDENTIAL SCHEDULE R PER UNIT Availability of Service Available in all territory served by the Cooperative, accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, and analysis of the secondary voltage, and a secondary voltage volta or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill first 30 kwh per month

\$5.53 per month

All over

30 kwh per month

0.07286

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.53.

DATE OF ISSUE August 6, 2007 DATE	PUBLIC SERVICE COMMISSION TE EFFECTIVE AUGUSTITUSKY7
9.00	8/1/2007 FPURSUANT TO 807 KAR 5:011
Name of Officer	President E (1)
Issued by authority of an Order of the in Case No. 2006-0512 Dated July 25	Publision of KY Executive Director

	For Fr Creek District Community, Town or City	
	P.S.C. No. 1	
	Original Sheet No. 59	
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No	
CLASSIFICATION O	F SERVICE	
	RATE	
SCHEDULE R RESIDENTIAL	PER UNIT	

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

911/2008

•	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DER(JUEN EXECUTIVE DIRECTOR
·	TARIFF BRANCH
DATE OF ISSUE January 1, 2002 DATE EFFE	- June y when y
ISSUED BY Clark TITLE	Preside
Name of Officer Issued by authority of an Order of the Publi	c service Commission of (1) KY
in Case No dated	•

Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE COMMERCIAL AND SMALL POWER SCHEDULE C PER UNIT Availability Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva. Type of Service Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower. Monthly Rate We will be the transfer of the state of the Eirst 10 kw of billing demand No Charge Over 10 kw of billing demand \$3.26 per kw Minimum Bill First 30 kwh per month \$5.53 per month All Over 30 kwh per month 0.07729 per kwh Minimum Monthly The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53. PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE DATE OF ISSUE August 6, 2007 PURSUANT TO 807 KAR 5:011

TITLE

Name of Officer

Issued by authority of an Order of the Publisy

in Case No. 2006-0512 Dated July 25, 200

President CEON 9 (1)

Executive Director

sion of KY

ISSUED BY

For

P.S.C. No.___

Fox Creek District
Community, Town or City

	ForFc. Creek District
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 61
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No
CLASSIFICATION OF	F SERVICE
	RATE
SCHEDULE C COMMERCIAL AND SMALL POW	
Determination of Billing Demand	IIII ONII
Determination of Billing Benand	
The billing demand shall be the maximum	kilowatt demand
established by the consumer for any per	
consecutive minutes during the month for	
rendered as indicated or recorded by a	
adjusted for power as follows.	
adjusted for power as refresh.	
Power Factor Adjustment	
TOWER TROOF TRAJECTOR	
The consumer agrees to maintain unity po	ower factor as nearly
as practicable. The Cooperative reserve	_
such power factor at any time. Should	
that the power factor at the time of a	
is less than 80%, the demand for billing	
demand as indicated or recorded by the	
by .80 and divided by the percent power	
•	
Terms of Payment	
	9/1/2008
In the event the current monthly bill is	s not paid within
fifteen (15) days from the date of the	bill, five percent (5%)
shall be added to the bill.	manuschtlichte Schillendanden zur den zu der
Fuel Adjustment Clause	
All rates are applicable to the Fuel Ad	justment Clause and may
be increased or decreased by an amount ;	per kwh equal to the
fuel adjustment amount per kwh as billed	d by the wholesale
power supplier plus an allowance for lin	KENTUCKT
allowance for line losses will not excee	ed 10% appointing strates of COMMISSION
on a 12 month moving average of such los	
is subject to all other applicable provi	isions as setxt-out-IVE PIRECTOR
807 KAR 5:056.	TARIFF BRANCH
	Runt Kirthen
	EFFECTIVE Jum 7 2002
ISSUED BY Walker TITLE	
Name of Officer	1/1/2002 - PURSUANT TO 807 KAR 5:011 SECTION 9/1)
Issued by authority of an Order of the	Public Service Commission of KY
in Case No dated	

Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE LARGE POWER SERVICE (50 TO 200 kw) SCHEDULE L PER UNIT Availability Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.26 First 50 kwh per kwof billing demand 0.08038 per kwh 100 kwh per kw of billing demand 0.07628 per kwh Over 150 kwh per kw of billing demand 0.06611 per kwh Monthly Minimum CANCELLED (1) Contract minimum \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. PUBLIC SERVICE COMMISSION OF KENTUCKY August₂₀₀₇ 2007 DATE OF ISSUE 2007 DATE EFFECTIVE August 6, PURSUANT TO 807 KAR 5:011 ISSUED BY TITLE President EEON 9 (1)

Dated July 25, 2007

sion of KY

Executive Director

Issued by authority of an Order of the Publisy

in Case No. 2006-0512

	ForFr - Creek District
	Comm. lity, Town or City
	P.S.C. No. 1
	Original Sheet No. 63
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
And Angeles and An	Sheet No.
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE L LARGE POWER SERVICE (50	TO 200 kw) PER UNIT
Power Factor Adjustment	
The consumer agrees to maintain unity p as practicable. The Cooperative reserv such power factor at any time. Should that the power factor at the time of th is less than 80%, the demand for billin demand as indicated or recorded by the by .80 and divided by the percent power	res the right to measure such measurements indicate se consumer's maximum demand g purposes shall be the demand meter multiplied
Minimum Annual Charge for Seasonal Serv	<u>ice</u>
Consumer requiring service only during exceeding nine (9) months per year may payment of twelve (12) times the minimum mined in accordance with the foregoing there shall be no minimum monthly charge. Conditions of Services	guarantee a minimum annual m monthly charge deter- section in which case
 Motors having a rated capacity in All wiring, pole lines, and other beyond the metering point shall be cons system of the consumer and shall be fur the consumer. If service is furnished at primary 	electrical equipment idered the distribution nished and maintained by
discount of ten (10) percent shall appl	y to the demand and energy
charges; and if the minimum charge is b	-
capacity, a discount of ten (10) percen	t shall also apply the
minimum charge. However, the cooperati	
of metering at secondary voltage and ad former losses to the metered kilowatt h	EVECUTIVE DIDECTOR
	1 , 1/10
DAME OF TOOLS TOOLS TOOLS	EFFECTIVE Bunt Kirtley 2002
	FEFECTIVE
ISSUED BY All Years TITL	E President/CEO 1/1/2002
Name of Officer Issued by authority of an Order of the	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the	Public Service Commission of KY

in Case No. _____ dated ____

					For	FC	' Creek	Distr	ict	_
						Comm	ity, T	own or	City	7
					P.S.	C. No.		1		_
					Ori	ginal	Sheet	No.	64	
Blue G	rass	Energy			_					
Name	e of	Issuing	Corpor	ration	Canc	elling	P.S.C.	No.		
	Andread and a second	and address or other transport of						Sheet	No.	
			CLAS	SIFICAT	ON OF SER	VICE			· · · · · · · · · · · · · · · · · · ·	
									RATE	
SCHEDULE	L	LARGE	POWER	SERVICE	(50 TO 20	0 kw)			PER U	JNIT
Terms of	Payr	ment								

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

91112008

KENTUCKY JBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
EXECUTIVE DIRECTOR
TARIFF BRANCH *
Bunt Kirtley 2002
cvice to 1/2002 ion of KY

Fox Creek District Community, Town or City P.S.C. No. Original Sheet No._ Blue Grass Energy Cancelling P.S.C. No. Name of Issuing Corporation Sheet No. CLASSIFICATION OF SERVICE RATE

SCHEDULE R2 RESIDENTIAL MARKETING RATE Availability of Service

PER UNIT

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Off Peak Hours - Est Months

May through September 10:00 p.m. to 10:00 a.m.

12:00 noon to 5:00 p.m. October through April 10:00 p.m. to 10:00 a.m.

KENTUCKY PUBLIC SERVICE COMMISSION

The energy rate for this program is as listed below.

All kwh

0.04372

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE August 1/20072007 DATE OF ISSUE August 6, 2007 PURSUANT TO 807 KAR 5:011 ISSUED BY TITLE President (FON 9 (1) Issued by authority of an Order of the Publisy sion of KY Dated July 25, 20 executive Director in Case No. 2006-0512

		For F Creek Dis	strict
		Community, Town	or City
		P.S.C. No.	L ·
		Original Sheet No.	68
Blue Grass	Energy		
Name of	Issuing Corporation	Cancelling P.S.C. No.	
		Sheet	No
	CLASSIFICATIO	N OF SERVICE	
			RATE
SCHEDULE R2 RESIDENTIAL MARKETING RATE		RATE	PER UNIT
Fuel Adjustme	ent		

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

9/1/2008

KENTUCKY PUBLIC SERVICE COMMISSION

	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	- Rent Kalley
DATE OF ISSUE Janaury 1, 2002 DATE EFF	CTIVE 2002
ISSUED BY All Mrew TITLE	President/CEC
Name of Officer	PURSUANT TO 807 KAN 5:011 SECTION 9 (1)
Issued by authority of an Order of the Publi	c Service Commission of KY
in Case No dated	•

	Community, Town or City		
	P.S.C. No. 1 Original Sheet No. 69		
Blue Grass Energy	Original Sheet No. 69		
Name of Issuing Corporation	Cancelling P.S.C. No.		
	Sheet No		
CLASSIFICATION OF	F SERVICE		
CHIBBITION OF			
SCHEDULE C1 LARGE INDUSTRIAL RATE (1	RATE 1,000 to 4,999 kw) PER UNIT		
Availability			
Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point CANCELLED of delivery.			
Monthly Rate	SEP 0 1 2008		
Consumer Charge Demand Charge (per kw of billing deman	\$549.22 per month and) \$5.53 per kw		
Energy Charge	\$0.04278 per kwh		
Billing Demand	the second of th		
The monthly billing demand shall be the listed below			
(a) The contract demand (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:			
	s Applicable d Billing - EST		
	to 12:00 noon to 10:00 p.m.		
May through September 10:00 a.m.	. to 10:00 p.m.		
	PUBLIC SERVICE COMMISSION OF KENTUCKY		
DATE OF ISSUE August 6, 2007 DATE	EFFECTIVE August 2007		
ISSUED BY Alexander TITLE Name of Officer	PURSUANT TO 807 KAR 5:011 President 6 EON 9 (1)		
Issued by authority of an Order of the lin Case No. 2006-0512 Dated July	Publ By sion of KY y 25 2007 Executive Director		

For Fox Creek District

	For F' Creek District
	Community, Town or City
	P.S.C. No. 1 Original Sheet No. 70
Blue Grass Energy	Sheet No70
Name of Issuing Corporation	Cancelling P.S.C. No.
Hame of Isbaring corporation	Sheet No.
CLASSIFICATIO	ON OF SERVICE
	DATE
SCHEDULE C1 LARGE INDUSTRIAL RATE	RATE (1,000 to 4,999 kw) PER UNIT
Minimum Monthly Charge	(1,000 to 4,999 kW) PER UNII
MINIMUM MONETRY Charge	
The minimum monthly charge shall not (a) and (b) below: (a) The product of the billing demandance, plus (b) The product of the billing demandance and the energy charge per kwh.	and multiplied by the demand
and the energy energe per him.	
Power Factor Adjustment	
The consumer agrees to maintain unit practicable. Power factor may be me such measurements indicate that the his maximum demand is less than 0.90 billing purposes shall be the demand multiplied by 0.90 (90%) and divided	power factor at the time of (90%), the demand for as indicated or recorded,
Fuel Adjustment	
This rate may be increased or decreatequal to the fuel adjustment amount wholesale power supplier plus an all The allowance for line losses will mon a 12 month moving average of such under or over recovery in the previous subject to all other applicable pages 807 KAR 5:056.	per kwh as billed by the owance for line losses. not exceed 10% and is based n losses, plus or minus the ous month. This Fuel Clause
Special Provisions	KENTUCKY PUBLIC SERVICE COMMISSION
1. Delivery Point - If service is f the delivery point shall be the mete specified in the contract for service	ring point unless ARTHER WISE
ISSUED BY Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of t	he Public Service Commission of KY

in Case No. dated

	FOI F CIEEK DISCITCE
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 71
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No.
CLASSIFICATION OF	F SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1,	
All wiring, pole lines, and other electronic	
load side of the delivery point shall be	
by the consumer.	
2. If service is furnished at seller's	primary line voltage
the delivery point shall be the point of	
primary line to consumer's transformer s	
specified in the contract for service.	
and other electric equipment (except met	
load side of the delivery point shall be	
by the consumer.	5 OFFICE CITY INCLIFICATION
by circ combanies.	
Terms of Payment	1
Terms or Fayment	\mathcal{C}
The above rates are net. The gross rate	es are 5% higher. In 9/1/2001
the event the current monthly bill is no	
(15) days from the due date of the bill,	
apply.	, the globb late shall
appry.	
Temporary Service	
Temporary Bervice	
Consumers requiring temporary service un	nder this rate schedule
may be required to pay all costs of com	
incidental to the supplying and removing	
addition to this, a deposit will be requ	
consumption of electricity. Both fees w	
Combampeton of crossratif. Both room	all so para in davanos.
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Rut Litter
DATE OF ISSUE January 1, 2002 DATE	EFFECTIVE COUNTY 2002
ISSUED BY Clarker TITLE	LITECTIVE .
Name of Officer	1/1/2002
Issued by authority of an Order of the I	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Public Service Commission of KY
in Case No. dated	

	For <u>Fox Creek District</u> Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 72
Name of Issuing Corporation	Cancelling P.S.C. No Sheet No
CLASSIFICATION	OF SERVICE
SCHEDULE C2 LARGE INDUSTRIAL (5,00 Availability	RATE 00 TO 9,999 KW) PER UNIT
Applicable to contracts with demand of a monthly energy usage equal to great of billing demand. These contracts we cooperative association and the ultime the approval of East Kentucky Power of power and energy furnished hereunder for each point of delivery.	ter than 425 hours per kw will be between the mate consumer subject to cooperative. The electric
Monthly Rate	
Consumer Charge Demand Charge per kw of billing dem	\$1,097.42 per month and \$5.53 per kw
Energy Charge	CANCELLED 03765
	SEP 0 1 2008
Billing Demand	KENTUCKY PUBLIC SERVICE COMMISSION
The monthly billing demand shall be talisted below: (a) The contract demand (b) The ultimate consumer's peak demand month or preceding eleven months. The highest average rate at which energifteen minute interval in the below month and adjusted for power factor and adjusted	mand during the current ne peak demand shall be ergy is used during any listed hours for each
Months	for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE August 6, 2007 DA	ATE EFFECTIVEURSUANGUE 807 KAROS 011
ISSUED BY Name of Officer TI	SECTION 9 (1) President/CEO
Issued by authority of an Order of th	ne Public ServicexeCommanDaggion of KY

	ForF <u>Creek District</u> Community, Town or C	
	P.S.C. No. 1	-
		73
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No.	
CLASSIFICATION C	OF SERVICE	
	RA	TE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	to 9,999 kw) PE	R UNIT
Minimum Monthly Charge		
The minimum monthly charge shall not be less than the sum of (a) or (b) below: (a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.		
Power Factor Adjustment		
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.		
Fuel Adjustment		
This rate may be increased or decreased equal to the fuel adjustment amount per wholesale power supplier plus an allowance for line losses will not	r kwh as billed by the ance for line losses.	

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions	KENTUCKY PUBLIC SERVICE COMMISSION
1. Delivery Point - If service is furnished the delivery point shall be the metering point	d at secure. DEROUEN , int unless of herwise
specified in the contract for service.	Bent Kirtley
DATE OF ISSUE January 1, 2002 DATE EF	ECTIVE Valuer X/E1, 2002
ISSUED BY TITLE	President/GFOno2
Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Publ	ic Service Commission of KY
in Case No. dated	•

	FOI F CIEEK DISTITUT	
	Community, Town or City	
	P.S.C. No. 1	
	Original Sheet No. 74	
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No.	
CLASSIFICATION (OF SERVICE	
	RATE	
SCHEDULE C2 LARGE INDUSTRIAL (5,000	to 9,999 kw) PER UNIT	
All wiring, pole lines, and other elect load side of the delivery point shall by the consumer.		
2. If service is furnished at seller's the delivery point shall be the point of seller's primary line to consumer's traunless otherwise specified in the continuing, pole lines, and other electric metering equipment) on the load side of shall be owned and maintained by the constant.	of attachment of the ansformer structure ract for service. All equipment (except the delivery point	
Terms of Payment		
The above rates are net. The gross rate the event the current monthly bill is a (15) days from the due date of the bill apply.	not paid within fifteen	
Temporary Service		
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.		
	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DER QUEN EXECUTIVE DIRECTOR TARIFF BRANCH Cut Kuly E EFF ECTIVE DALMER 1 2:002	
Name of Officer Issued by authority of an Order of the	PURSUANT TO 8)7 KAR 5:011 S ECTION 9 (1)	
Tabled by additioning of all order of the	The state of the state of the	

in Case No. _____ dated _____

Fox Creek District Community, Town or City P.S.C. No. 1 Original Sheet No.____ Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE LARGE INDUSTRIAL (Over 10,000 kw) PER UNIT SCHEDULE C3 Availability Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. electric power and energy furnished hereunder shall be separately metered for each point of delivery. Monthly Rate \$1,097.42 per month Consumer Charge \$5.53 per kw Demand Charge (per kw of billing demand) \$0.03662 per kwh Energy Charge CANCELLED Billing Demand SEP 0 1 2008 The monthly billing demand shall be the greater of KENTUCKY(B)BLIC below: (a) The contract demand (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. Hours Applicable for Demand Billing - EST Months October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. May through September OF KENTUCKY EFFECTIVE 8/1/2007 Date EFFECTIVEURS ANGLIST 847 KAR 9 711 DATE OF ISSUE August 6, 2007 SECTION 9 (1) President/CEO TITLE ISSUED BY 4 Issued by authority of an Order of the Public Servicexecutive Dissetton of KY in Case No. 2006-0512 Dated July 25 2007

	For F Creek District
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 76
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over 1	
Minimum Monthly Charge	
The minimum monthly charge shall not be	less than the sum of
(a) and (b) below:	
(a) The product of the billing demand	multiplied by the demand
charge, plus	
(b) The product of the billing demand	multiplied by 425 hours
and the energy charge per kwh.	
Power Factor Adjustment	. '
The consumer agrees to maintain unity p	ower factor as nearly as
practicable. Power factor may be measu	
such measurements indicate that the pow	er factor at the time
of his maximum demand is less than 0.90	
billing purposes shall be the demand as	
multiplied by 0.90 (90%) and divided by	the power factor.
Fuel Adjustment	
This rate may be increased or decreased	1112 4440
equal to the fuel adjustment amount per wholesale power supplier plus an allowa	
The allowance for line losses will not	
on a 12 month moving average of such lo	
under or over recovery in the previous	_
is subject to all other applicable prov	
807 KAR 5:056.	
Special Provisions	KENITUCKY PUBLIC SERVICE COMMISSION
1. Delivery Point - If service is furn	ished at sectified begover,
the delivery point shall be the meterin	
specified in the contract for service.	ANIII BRANCII
	Bunt Kirthy
	EFFECTIVE UZILIFICATIVE 2002
ISSUED BY Charles TITL	E President/CEO
Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the in Case No. dated	PULLIC SELVICE COMMISSION OF KY
in Case No dated	•

	Community, Town or City P.S.C. No. 1		
	P.S.C. No. 1 Original Sheet No. 77		
Blue Grass Energy			
Name of Issuing Corporation	Cancelling P.S.C. No.		
	Sheet No		
CLASSIFICATION O	F SERVICE		
	RATE		
SCHEDULE C3 LARGE INDUSTRIAL (Over 1			
All wiring, pole lines, and other elect load side of the delivery point shall be maintained by the consumer.			
2. If service is furnished at seller's the delivery point shall be the point of primary line to consumer's transformer otherwise specified in the contract for pole lines, and other electric equipment equipment) on the load side of the delivered and maintained by the consumer.	f attachment of seller's structure unless service. All wiring, t (except metering		
Terms of Payment			
The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.			
Temporary Service	C (1/2008)		
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.			
	KENTUCKY PUBLIC SERVICE COMMISSION		
	JEFF R. DEROUEN		
	EXECUTIVE DIRECTOR TARIFF BRANCH		
	Runt Kirtley		
ISSUED BY the Dies TITL	EFFICTIVE CALLET AND 2002 E President (CF) 2002		
Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
Issued by authority of an Order of the	Public Service Commission of KY		

in Case No. ____ dated ____

For F - Creek District

Fox Creek District Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE RATE SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT Availability Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva. Type of Service Multi-phase, 60 hertz, at standard voltage. Monthly Rate \$138.59 Consumer Charge Demand Charge 4.46 Energy Charge 425 kwhs per kw of billing demand 0.05447 per kwh All Over 425 kwhs per kw of billing demand 0.04637 per kwh Monthly Minimum (1) Contract minimum \$.90 per kva of transformer capacity plus \$138.59 (2) Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows PUBLIC SERVICE COMMISSION QF KENTIJCK2007 2007 DATE EFFECTIVE DATE OF ISSUE \August 6, President TITLE ISSUED BY 1250 807 KAR 5:011 Name of Officer SECTION 9 (1)

sion of KY

Dated July 25, 20 Executive Director

Issued by authority of an Order of the Publis

in Case No. 2006-0512

	For F Creek District		
	Community, Town or City		
	P.S.C. No. 1		
	Original Sheet No. 79		
Blue Grass Energy			
Name of Issuing Corporation	Cancelling P.S.C. No.		
	Sheet No.		
CLASSIFICATION (OF SERVICE		
	RATE		
	POWER SERVICE (201-500) PER UNIT		
Power Factor Adjustment			
mb	fasten as noomly		
The consumer agrees to maintain unity p	-		
as practicable. The cooperative reservant and time. Should			
such power factor at any time. Should that the power factor at the time of the			
-			
demand is less than 85%, the demand for be the demand as indicated or recorded			
multiplied by .85 and divided by the pe	-		
multiplied by .85 and divided by the pe	sicent power factor.		
Minimum Annual Charge for Seasonal Serv	ri co		
MINIMUM ANNUAL Charge for Seasonal Serv	vice		
Consumers requiring service only during			
exceeding nine (9) months per year may	_		
annual payment of twelve (12) times the			
determined in accordance with the foreg			
case there shall be no minimum monthly	charge.		
Conditions of Service			
(1) Motors having a rated capacity in	excess of 10 horse-		
power must be three-phase.	excess of to horse-		
(2) All wiring, pole lines, and other	electrical equipment		
beyond the metering point shall be considered the distribu-			
tion system of the consumer and shall be furnished and			
maintained by the consumer.			
Terms of Payment	,		
In the event the current monthly bill	is not paid with HINTUCKY		
fifteen (15) days from the date of the			
shall be added to the bill.	JEFF R. DEROUEN		
	EXECUTIVE DIRECTOR TARIFF BRANCH		
	TARIFF BRAINCH		
	- Bent Kirtley		
	E EFFECTIVE 2002		
ISSUED BY Star Brew TITI	LE President/CEO		
Name of Officer			
Issued by authority of an Order of the	Public Service Commission of KY		
in Case No dated			

in Case No. _____ dated ___

		For F	Creek Dist	rict
		Communi	ty, Town o	r City
		P.S.C. No.	1	
		Original		
Blue Grass Energy				
Name of Issuing C	orporation	Cancelling F	.S.C. No.	
			Sheet	No.
,	CLASSIFICATION	OF SERVICE		
				RATE
SCHEDULE M COMMERC	IAL & INDUSTRIAL	POWER SERVICE	(201-500)	PER UNIT
Fuel Adjustment				

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C 9/1/2008

KEENTUCKY

1	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Brut Kirlley
DATE OF ISSUE, January 1, 2002 DATE EFF	CTIVE Daither XIVE , 2002
ISSUED BY Chew TITLE	President CES
Name of Officer	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
Issued by authority of an Order of the Publ	c Service Commission of KY
in Case No. dated	•

Fox Creek District Community, Town or City P.S.C. No.____ Original Sheet No. Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE INDUSTRIAL & LARGE COMMERCIAL RATE POWER SERVICE (Over 500 kw) SCHEDULE N PER UNIT Availability Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva. Type of Service CANCELLED Multi-phase, 60 hertz, at standard voltage. SEP 0 1 2008 Monthly Rate KENTUCKY PUBLIC SERVICE COMMISSION \$277.18 Consumer Charge Demand Charge 4.46 per kw of billing demand Energy Charge 425 kwhs of billing demand 0.05037 per kwh First All Over 425 kwhs of billing demand 0.04227 per kwh Monthly Minimum (1) Contract minimum \$.90 per kva of transformer capacity plus \$277.18. Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in PUBLIC SERVICE COMMISSION 2007 DATE EFFECTIVE DATE OF ISSUE August 6, ISSUED BY TITLE President CFO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Publify in Case No. 2006-0512 Dated July 25, 2) Executive Director

sion of KY

	For F Creek District	
	Community, Town or City	
	P.S.C. No. 1	
	Original Sheet No. 82	
Blue Grass Energy	_	
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No	
CLASSIFICAT	ION OF SERVICE	
INDUSTRIAL & LARGE		
SCHEDULE N POWER SERVICE (Over	500 kw) PER UNIT	
the below listed hours:		
Months	Hours - EST	
October through April	7:00 a.m. to 12:00 moon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
Power Factor Adjustment		
The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .85 and divided by the percent power factor. Minimum Annual Charge for Seasonal Service Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. Conditions of Service (1) Motors having a rated capacity in excess of 10 horse-		
power must be three phase.	KENTUCKY	
	ther electricadalcaseRMCECOMMISSION	
beyond the metering point shall be considered the destruction		
system of the consumer and shall b	e furnished and maintained	
by the consumer.	D 1 4. 10	
DAME OF TOOMS TOWNS 1 2000	DATE EFFECTIVE Value 2002	
DATE OF ISSUE January 1, 2002	EFF EG MVE	
ISSUED BY	TITLE President/CEO	
Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
	the Public Service Commission of KY	
in Case No. dated		

	For F Creek District Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 83
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No
CLASSIFICATION C	OF SERVICE
INDUSTRIAL & LARGE COMME	ERCIAL RATE
SCHEDULE N POWER SERVICE (Over 500	kw) PER UNIT
Torms of Dormont	

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

91112008

KENTUCKY

	PUBLIC SERVICE COMMISSION
	JEFF R. DERCHEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Rent Kintley
DATE OF ISSUE January 1, 2002	DATE EFFECTIVE
ISSUED BY Cla Bew	TITLE President CEO
Name of Officer	PURSUANT TO 807 WAR 3.011 SECTION 9 (1)
Issued by authority of an Order of	the Public Service Commission of KY
in Case No dated	·

Fox Creek District For Community, Town or City P.S.C. No. Original Sheet No. Blue Grass Energy Cancelling P.S.C. No. Name of Issuing Corporation Sheet No. CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE B1 LARGE INDUSTRIAL RATE Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

\$580.22 Consumer Charge \$5.53 Demand Charge per kw of contract demand Demand Charge per kw of billing demand in \$8.03 excess of contract demand Energy Charge per kwh \$0.04278

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months	Hours Applicable for Demand Billing -
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUB_IC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE August 6, 2007

DATE EFFECTIVE

Augus, 5007, 2007 PURSUAN T TO 807 KAR 5:011

ISSUED BY

TITLE

Presider CEON 9 (1)

Issued by authority of an Order of the Publicay

sion of KY

in Case No. 2006-0512

Dated July 25, 20 Executive Director

Community, Town or City P.S.C. No
Blue Grass Energy Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
RATE SCHEDULE B1 LARGE INDUSTRIAL RATE The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
Name of Issuing Corporation Cancelling P.S.C. No. Sheet No. CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE RATE SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
CLASSIFICATION OF SERVICE SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
SCHEDULE B1 LARGE INDUSTRIAL RATE PER UNIT Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
The minimum monthly charge shall not be less than the sum of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
of (a) through (d) below: (a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
(a) Consumer charge (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
(b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
excess of the contract demand multiplied by the in excess of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
of contract demand charge. (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
(c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
hours and the energy charge per kwh. (d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
(d) Contract provisions that reflect special facilities requirements. Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
Power Factor Adjustment The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%),
the time of his billing demand is less than 0.90 (90%), 4/1/2006
· · · · · · · · · · · · · · · · · · ·
the demand for billing purposes shall be the demand as
indicated or recorded, multiplied by 0.90 (90%) and divided
by the power factor.
Fuel Adjustment
This rate may be increased or decreased by an amount per
kwh equal to the fuel adjustment amount per kwh as billed
by the wholesale power supplier plus an allowance for line
losses. The allowance for line losses will not exceed ENTECKY
and is based on a 12 month moving average of subblice SERVICE COMMISSION
This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable The This Fuel Clause is subject to all other applicable The This Fuel Clause is subject to all other applicable The This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause is subject to all other applicable This Fuel Clause This Fuel Clau
as set out in 807 KAR 5:056.
TARIFF BRANCH
DATE OF ISSUE January 1, 2002 DATE EFFECTIVE Runt Kinkey 2002
ISSUED BY Caller TITLE President for The
Name of Officer
Issued by authority of an Order of the Public Service Complession of KY

dated

in Case No.

	For Fr Creek District		
	Community, Town or City		
	P.S.C. No. 1		
	Original Sheet No. 86		
Blue Grass Energy			
Name of Issuing Corporation	Cancelling P.S.C. No.		
	Sheet No		
CLASSIFICATION	OF SERVICE		
	RATE		
SCHEDULE B1 LARGE INDUSTRIAL RATE	PER UNIT		
Special Provisions			
1. Delivery Point - If service is fur- voltage, the delivery point shall be to unless otherwise specified in the cont	he metering point		
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.			
2. If service is furnished at seller'the delivery point shall be the point seller's primary line to consumer's trunless otherwise specified in the contall wiring, pole lines and other equipment) on the load side of the del be owned and maintained by the consume	of attachment of ansformer structure ract for service. ment(except metering ivery point shall		
Terms of Payment			
The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.			
Temporary Service			
Consumers requiring temporary service may be required to pay all costs of coincidental to the supplying and removiaddition to this, a deposit will be reconsumption of electricity. Both fees	nnecting or disconnecting ng of service. KENTUCKY quirat to PUBLIC SERVICE TO MISSION		
	TARIFF BRANCH		
	But Kirtley		
	E EFFECTIVE CALMEDINE 2002		
ISSUED BY TIT	LE Presiden (CEO		
Name of Officer	PURSUANT TO BUT WAS SUM SECTION 9 (1)		
Issued by authority of an Order of the	Public Service Commission of Ky		
in Case No. dated	•		

_	For F' Creek District		
•	Community, Town or City		
	P.S.C. No. 1		
	Original Sheet No. 87		
Blue Grass Energy			
Name of Issuing Corporation	Cancelling P.S.C. No.		
	Sheet No		
CLASSIFICATIO	N OF SERVICE		
·	RATE		
INTERRUPTIBLE SERVICE	PER UNIT		
Standard Rider			
This Interruptible Rate is a rider t C1, C2, and C3.	o Rate Schedules M, N,B1		
Applicable			
In all territory served by the Cooperative.			
Availability of Service			
This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.			
Monthly Rate			
A monthly demand credit per kW is to be based on the following matrix:			
Annual Hours of Interruption			
Notice			
	00		
10 \$2.70 \$3.15 \$	3.60		
60 \$2.25 \$2.70 \$	3.15		
	KENTUCI(Υ PUBLIC SERVICE COMMISSION		
	JEFF R. DEROUEN		
	EXECUTIVE DIRECTOR TARIFF BRANCH		
	A A		
	Bunt Kirtley		
DATE OF ISSUE January 1, 2002 D.	ATE EFFECTIVE UNAPPREMENT: 2002		
ISSUED BY Jakhowe T	ITLE President/GE2002		
Name of Officer	PURS UANT TO 80/ KAK 5:011 SECTION 9 (1)		
Issued by authority of an Order of t	he Public Service Commission of KY		
in Case No. dated	•		

		For Fr Creek Dist	rict
<u>.</u>		Comm. ity, Town	or City
		P.S.C. No. 1	
		Original Sheet No.	88
Blue Grass Energy			
Name of Issuing Corp	poration *	Cancelling P.S.C. No.	
		Sheet	No.
Ci	LASSIFICATION C	OF SERVICE	,
			DAME
INTERRUPTIBLE SERVICE			RATE PER UNIT
INTERRUPTIBLE SERVICE			PER UNII
Determination of Measure	d Load - Billir	ng Demand	
Determination of Meabare	1 Dodd Billi	Tr. June	
The monthly billing deman	nd shall be the	highest average rate a	at.
which energy is used duri		_	
during the below listed h	-		
_	urs Applicable	for Demand	
Months	Billing - E.S.	T.	
And the state of t			
October through April	7:00 a.m. to 1	12:00 noon	
	5:00 p.m. to 1	10:00 p.m.	
May through September	10:00 a.m. to	10:00 p.m.	- OV
This interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.			
Conditions of Service for Member Contract			
1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.			
2. The Cooperative will e	endeavor to pro	ovide the member with	
as much advance notice as possible of the interruption			
of service. However, the member shall interrupt service			
within the notice period		_	
_			
3. Service will be furnis and Regulations except as agreed to by written cont	s set our herei		EN
		TARIFF BRANCH	
		A II	
		Bunt Kirtler	f
DATE OF ISSUE January	1, 2002 DATE	E EFFECTIVE DALLER TO	2002
ISSUED BY The Sheet	TITI	E President/CEO	
Name of Of		PURSUANT TO 807 KAR 5:011 S	()
Issued by authority of an		Public Service Commissi	on of KY
in Case No.	dated	•	

	ForFr - Creek District	
	Commity, Town or City	
	P.S.C. No1	
	Original Sheet No. 89	
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No	
CLASSIFICATIO	N OF SERVICE	
	RATE	
INTERRUPTIBLE SERVICE	PER UNIT	
Conditions of Service		
4. No responsibility of any kind sha Cooperative for, or on account of, a caused by, or resulting from, any in curtailment of this service.	my loss or damage	
5. The Member shall own, operate, an equipment for receiving electric ene and communications equipment, within required for interruptible service.	ergy and all telemetering the Member's premises,	
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.		
7. The Fuel Adjustment Clause, as sprate schedule is applicable.	ecified in the prevailing	
Calculation of Monthly Bill		
The monthly bill is calculated on th	e following basis:	
A. Sum of customer charge, plus B. Minimum of billing demand in firm capacity rate, plus.		
C. Interruptible billing demand		
interruptible rate, plus	PUBLIC SERVICE COMMISSION	
D. Energy usage in kWh multip	lied by the eneter R DEROUEN	
	EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
	But Listen	
DATE OF ISSUE January 1, 2002 D	ATE EFFECTIVE DAHUALX 17 2002	
	TITLE President/CEO	
Name of Officer	1/1/2002	
Issued by authority of an Order of t	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
	THE PURITY DELVICE COMMITSSION OF WA	
in Case No. dated	•	

	For Fox Creek District
	Comm Lty, Town or City
	P.S.C. No. 1
	Original Sheet No. 90
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No.
CLASSIFICATION OF	FSERVICE
·	RATE
INTERRUPTIBLE SERVICE	PER UNIT

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six (6) hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve (12) hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

C 9/1/2008

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE January 1, 2002 DATE EFF	June March
Name of Officer	Pleside, EFFECTIVE *
Issued by authority of an Order of the Publ in Case No dated	ic Service Commission of KY